

Delivering the Nuclear Promise How Can Valve Testing Contribute?

Panel discussion presented by:

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TELEDYNE LECROY TEST SERVICES

Everywhereyoulook™

- **Industry under siege on several fronts;**
 - Lower cost fossil fuels - Primarily Natural Gas
 - Subsidized renewables – Solar & Wind
 - Continued environmental push back – Despite obvious carbon based advantages of Nuclear
 - Continued public concerns over safety
 - High Capital Costs / Lengthy Construction
 - Regulations



Nuclear Energy Institute Initiative....



This strategic plan, called Delivering the Nuclear Promise[®] is intended to...

- strengthen the industry's commitment to excellence in **safety and reliability**
- assure future viability through *efficiency improvements*
- and drive **regulatory and market changes** so that nuclear energy facilities are fully recognized for their value.



Changing the industry's culture of “**reliability at any cost**” and “**more is better**” to one of **value-based maintenance** is key to advancing safety and reliability in a cost-effective manner.



efficiency bulletin

Jan. 26, 2017

Efficiency Bulletin: 17-03b
Embracing Cultural Shifts for Value-Based Maintenance

This efficiency bulletin is a companion and enabler to a series of bulletins developing a value-based maintenance strategy associated with preventive maintenance and cumulative impact reduction. Changing the industry's culture of “reliability at any cost” and “more is better” to one of value-based maintenance is key to advancing safety and reliability in a cost-effective manner.

Addressees: Chief nuclear officers, NEI APCs and INPO APCs

Issue: PMP-001, Embracing Cultural Shifts for Value-Based Maintenance

Summary of Efficiency Opportunity

- Desired end-state—A nuclear industry culture that uses cost-effective maintenance strategies to advance safety and reliability. Senior utility leaders drive the necessary behavioral changes to support the paradigm shift from a culture of zero-tolerance for equipment failures to a value-based maintenance culture that is appropriately tolerant for low-consequence failures.
- Value proposition (vision of excellence)—Overall costs are reduced through establishing an appropriate balance between the maintenance performed on station equipment and its impact to station safety and reliability.

Color Code: Blue
Due: December 2018

DELIVERING THE NUCLEAR PROMISE



nuclear matters:
my work • my plant • my industry

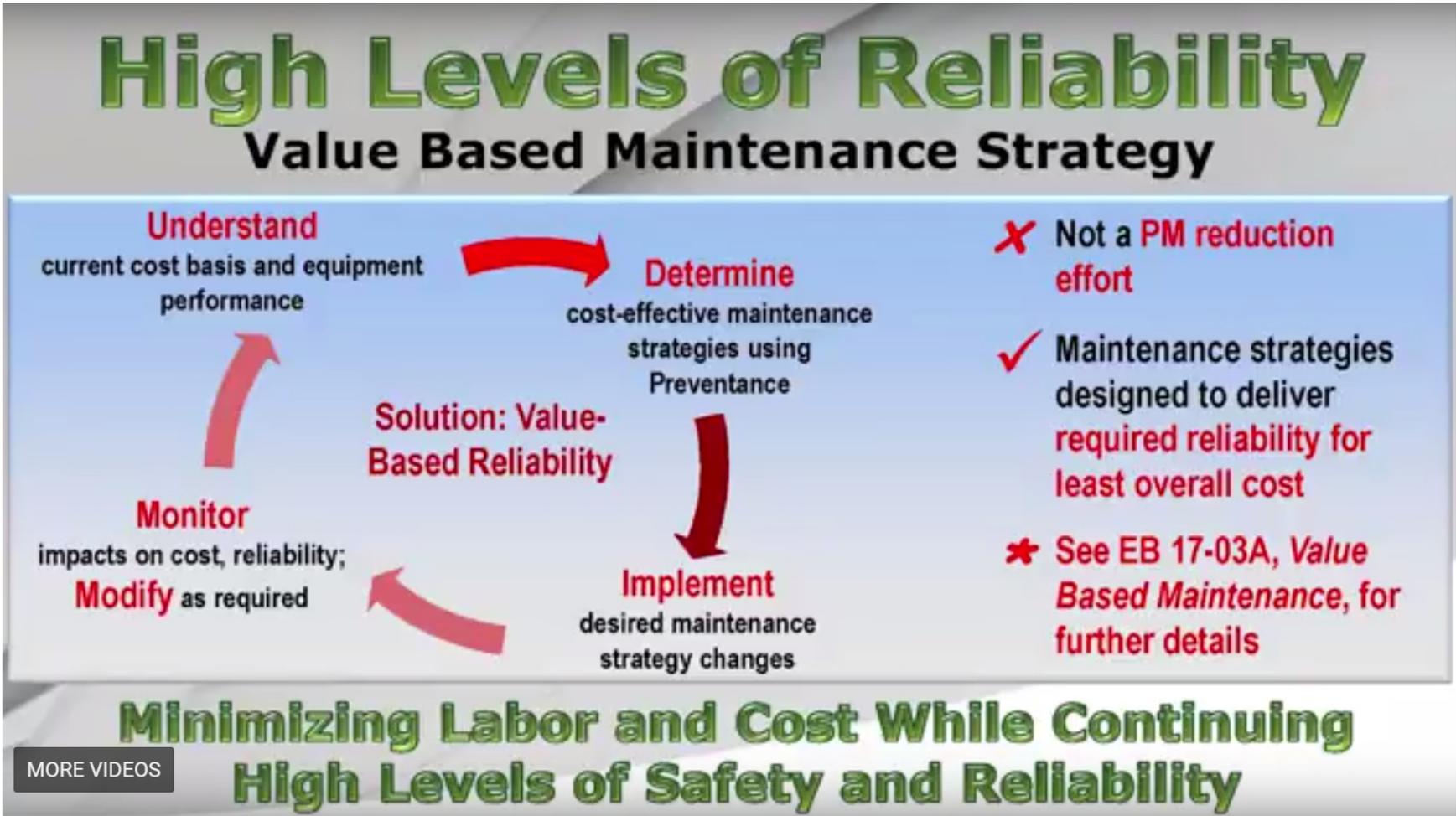


NUCLEAR ENERGY INSTITUTE

The Nuclear Energy Institute is the nuclear energy industry's policy organization.

This bulletin and additional information about nuclear energy are available at nei.org.

1201 F Street, NW
Washington, DC 20004
NEI.org



How can we help?



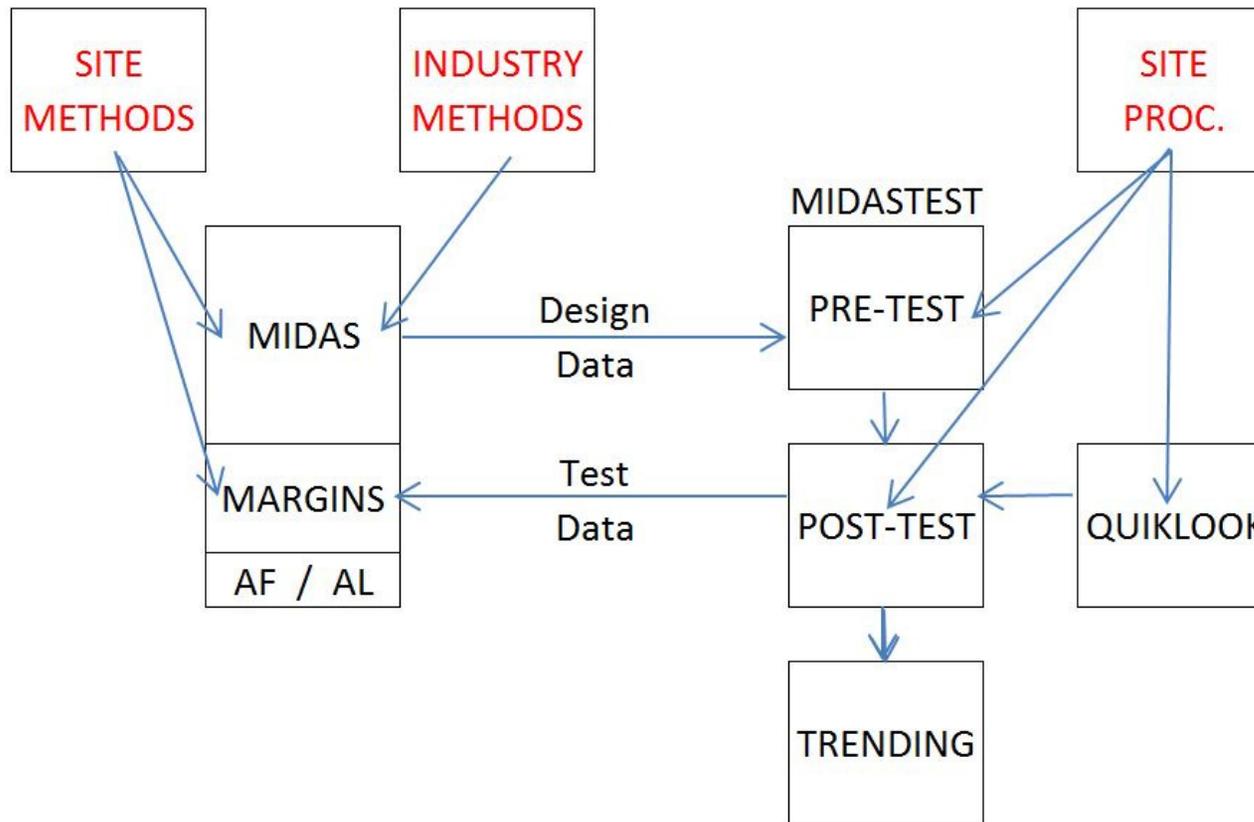
- **Program Standardization**
- **Software Suite Integration**
- **Remote Sensing/Process Monitoring**
 - **Sentry Testing of MOVs**
 - **DVC Testing of AOVs**
- **System Sharing Between Fleet Sites / Resource Sharing**
- **Centralized Fleet Calibration**
- **Other????**



Program Standardization



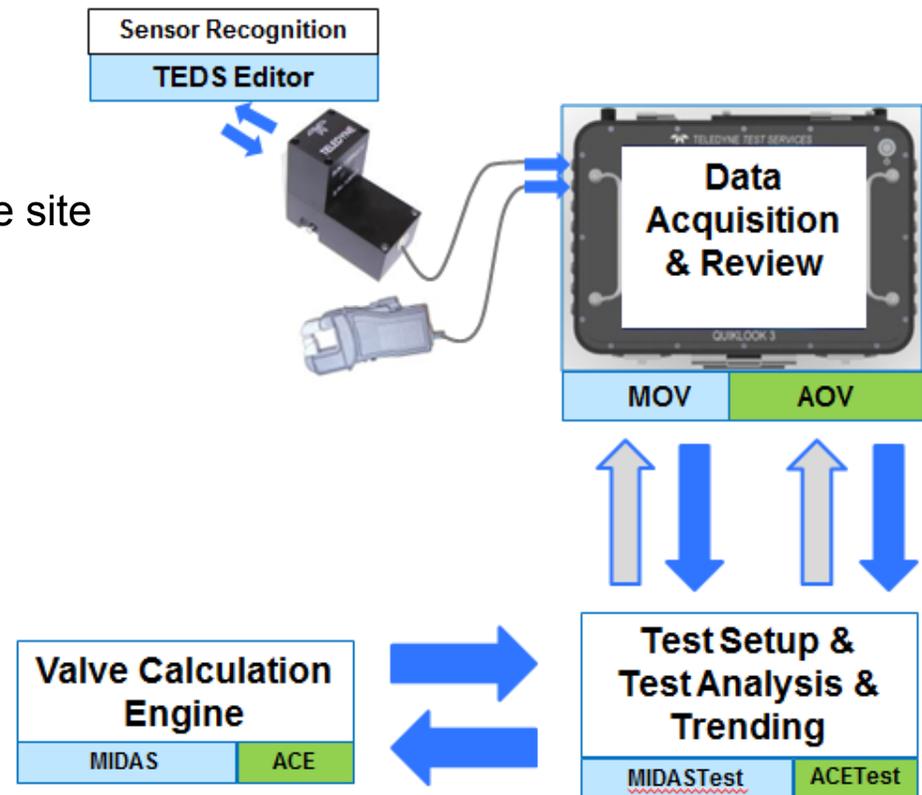
PROCESS STANDARD



Software Suite Integration



- Integrating Engineering Software with Maintenance Activities
- Midas/ACE criteria auto imported into QL3-FS
- QL3-FS Criteria Tab for MOV and AOV
- Streamline Testing Activities
- No more hard copies of setup criteria
- No more paperwork to complete at the valve site
- **How else can we help???**





- **Less Regulation than MOV's**
- **How much analysis is really needed for most AOV's?**
- **How should Quiklook & ACE / ACETest be linked?**
- **What are the key design parameters looked for when testing**





Changes in the Nuclear Industry

- Nuclear Power Industry is now under UNPRECEDENTED cost pressure.
- Renewables and low priced natural gas are redefining “base-load generation”.
- Nuclear generation is becoming “floating” (throttling) instead of base-load (steady state).
- Better valve control is now required than can be provided by older technology analog instruments.
- Real-time status and diagnostic information on health of live, operational control valves is required.



FIELDVUE™ Digital Valve Controller



- Over 2 million sold over 20+ years
- Highly-accurate positioning control
- Digital configuration and calibration
- Continuous device status information
- Diagnostic testing through use of embedded sensors and ValveLink software

One flexible instrument for many control valve applications!



DVC6200 Nuclear – Key Information

Qualified according to EPRI and NRC guidance on evaluating commercial grade digital equipment

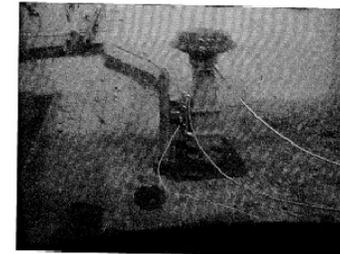
- EPRI TR-106439

Radiation Tested

- DVC6200 tested to $2.27e4$ rads
- DVC6215 tested to $1.82e6$ rads
- DVC6015 tested to $2.624e6$ rads

Seismic Tested

- Tested to USNRC Regulatory Guide 1.100
- Tested to IEEE 344-1987
- 7g maximum seismic acceleration



DVC6200 - Parameters Available



- Loop Current
- Valve Setpoint
- Output Pressure A
- Actual Valve Travel
- Drive Signal
- Output Pressure B
- Supply Pressure
- PWB Temperature
- Device Status and Alerts



Summary

FIELDVUE Digital Valve Controllers contain information about valve assembly health and the operation of the process

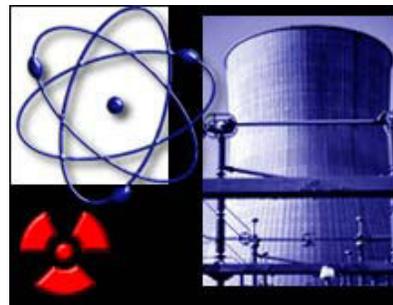
- Predictive diagnostic technology for valves is now available.

FIELDVUE Digital Valve Controllers have an excellent reliability record

- Considered the industry standard
- Used in nuclear power industry over 12 years - proven reliable

FIELDVUE Digital Valve Controllers are available to the nuclear community

- EPRI reviewed
- Radiation tested
- Seismic tested
- EMC tested



ValveLink™ Software



ValveLink™ Software

ValveLink™ Software Version 13.1

FISHER

EMERSON

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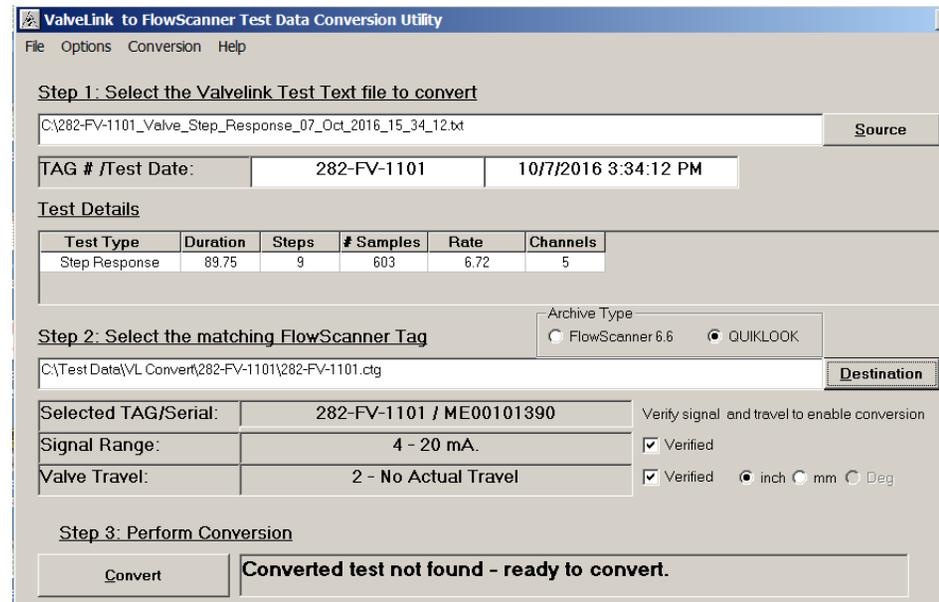
- FIELDVUE configuration and calibration tool.
- “On-line” and “off-line” ValveLink Diagnostics.



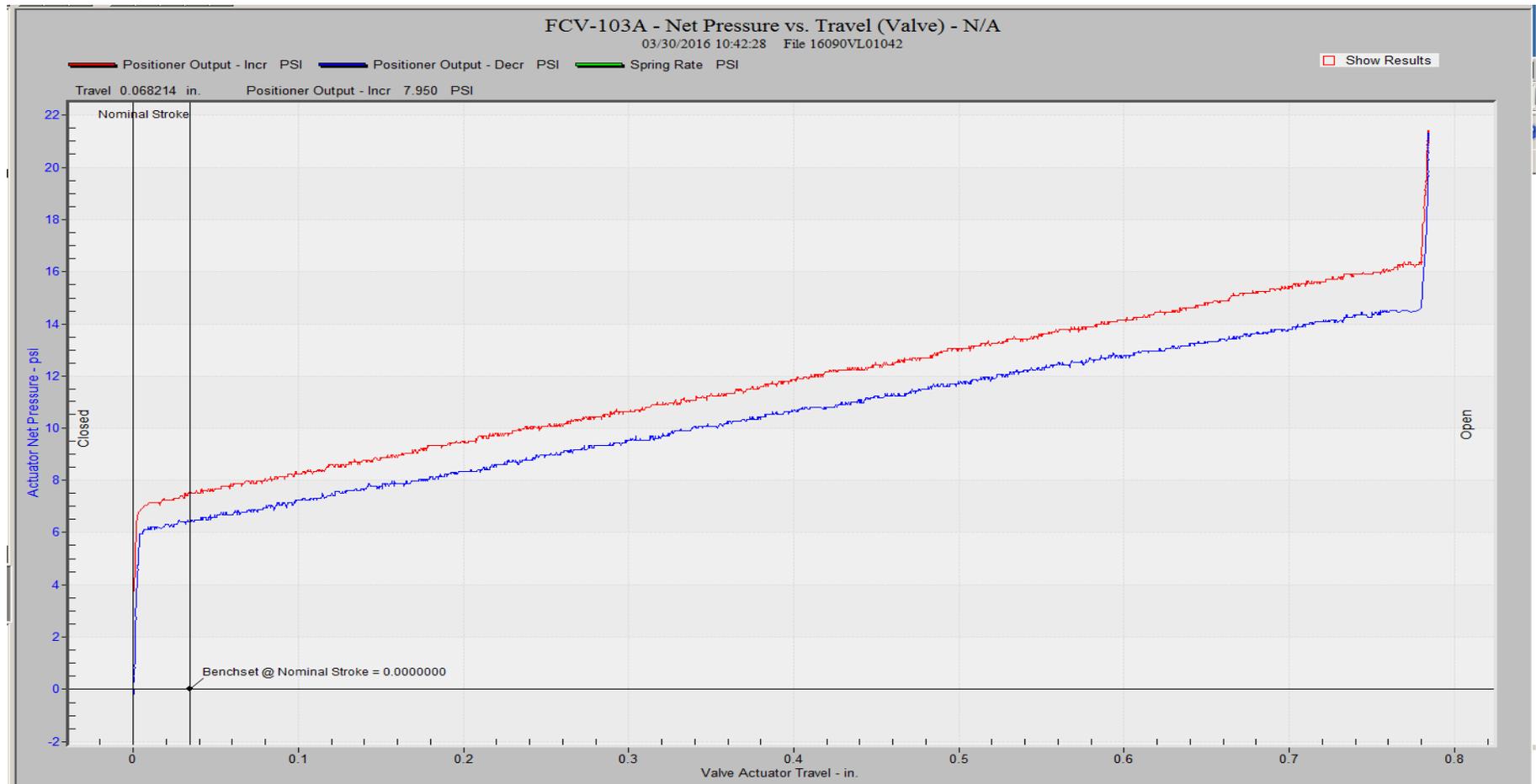
Remote Sensing



- Utility Program to convert FIELDVUE ValveLink diagnostic test data to QUIKLOOK format.
- ALARA: Allows easy to gather ValveLink test data to be overlaid with QUIKLOOK FlowScanner datasets for comparison.
- Valve Qualification with QuiklookFS is still required due to conditional assumptions made about FIELDVUE's Input Signal and Valve Travel ranges.
- V & V'd under Emerson's Appendix B Quality Program.
- Target availability: Fall 2017



ValveLink converted into QUIKLOOK plot...



Outage Testing



vs. On-line Stroke Monitoring



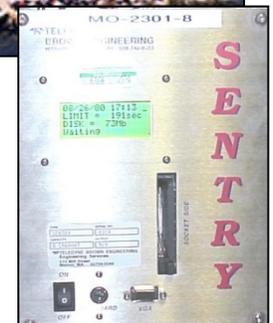
Advantages of On-line Stroke Monitoring

- **Reduce Outage Work Scope by Eliminating GL 89-10 / 96-05 Testing**
 - **Associated Personnel**
 - **Scaffolding**
 - **Dose (ALARA)**
 - **Clearance Order (Tag Outs)**
 - **Scheduling**
- **Reduced outage duration**
- **Extend valve & actuator life (test mishaps...)**
- **Reduce DP & Leak Rate Tests**
- **Improved monitoring of critical / problematic valves**
- **Provides a record of all events and actions**





Pilgrim Station



- Purchased 65 Sentry units for on-line monitoring
- Retrofitted into existing plant
- Cost savings analysis predicted \$4.4M over life of plant



Shared Resources / Centralized Calibration



- Exelon PL, Duke... others



Group Discussion



- What Initiatives has your utility undertaken under the banner of Fulfilling the Nuclear Promise?
- How can Team Teledyne help?



Any Questions?

THANK YOU



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